

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A, or
operations suspended

Comp. 3-9-57

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



FILE NOTATIONS

Entered in NID File _____

Checked by Chief _____

Entered On G.R. Sheet _____

Copy NID to Field Office _____

Location Map Pinned _____

Approval Letter _____

Card Indexed _____

Disapproval Letter _____

IWR to State or Fee Land _____

COMPLETION DATA:

Date Well Completed 3-9-57

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ CS _____ PAX _____

State of Fee Land _____

LOGS FILED

Driller's Log 4-1-57

Electric Logs (No. 1)

E ✓ E1 _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Spots _____ Others _____

Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

November 16, 1956

Subject: New World #2 Well
Uintah County, Utah

Bauman Drilling Company
510 Gulf States Building
Dallas 1, Texas

Gentlemen:

Attention: L. D. Gibbons

We have been informed that you contemplate drilling a well located Lot 10, sec. 3, T. 7 S., R. 25 E., Uintah County, Utah. Before any drilling operations are commenced you must submit to this office "Notice of Intention to Drill" Form 9-331a, in triplicate. Do not commence any drilling until approved notice to drill has been returned to you from this office. We are enclosing a supply of Form 9-331a.

Very truly yours,

D. F. Russell
District Engineer

Enclosures

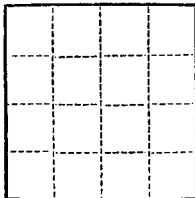
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(SUBMIT IN TRIPLICATE)

Land Office 0728-C

Lease No.

Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
PLAT Attached GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 14th, 56

CENTER OF LOT #10, 19

2

3

Well No. is located 7 S, 25 E, Salt Lake ft. from {N} line and ft. from {E} line of sec. {W}

Plat Attached
(Section No.) (Twp.) (Range) (Meridian) (State or Territory)
Utah
3614

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
Drill and test formations to 5000 ft. or thru Morrison

500' - 10-3/4" Surface Casing
5-1/2" as required

I understand that this plan of work must be accepted in advance by the Geological Survey before operations may be commenced.

By E. Bauman aka Bauman Drilling Company

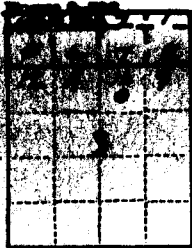
Company 510 Gulf States Bldg.

Address Dallas 1, Texas

Telephone No. Riverside 1-9097

By

Title



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 9
T. 7 S.
R. 25 E.
S. L. Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND:
5-yr. lease dated 3-1-51 (Ext.)

Date January 4, 1957

Ref. No. 4

Land office Utah State Utah

Serial No. 0728-C County Uintah

Lessee Roger L. Bauman Field Wildcat

Operator Bauman Drilling Company District Salt Lake City

Well No. 2 Subdivision C Lot 10

Location 2640' in N + 1980' Fr E
Corner of Lot 10 of sec. 3

Drilling approved January 4, 1957 Well elevation 5614 feet

Drilling commenced Jan 1, 1957 Total depth 7568 feet

Drilling ceased Nov 4, 1957 Initial production

Completed for production, 19

Abandonment approved, 19 Initial R. P.

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Mesaverde</u>	<u>Entrada</u>			

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1957	<u>Aug</u>	<u>Aug</u>	<u>Oct</u>									
	<u>5224</u>	<u>7357</u>	<u>7568</u>									

REMARKS 10 3/4" cc 314' N/235' ap
moness 2257
Grout 6977
Sabala 7294
Morrison 7405
Entrada 7493

ORIGINAL

SEC 34

SEC 35

North $\frac{1}{4}$ Cor
Sec 3

SW Cor
Sec 35

NE Cor
Sec 3

WEST

320'

New World #1
660'

Elv. top of Cellar 5533' Lot 2
Lot 3

Lot 1

Lot 4

2640'

Lot 6

Lot 7

Lot 8

Lot 5

SEC 3

SOUTH

SEC 2

New World
#2

660'

Elv. 5604' Lot 9

Lot 11

Lot 10

Lot 12

H. S. Ross

PARTY D.T. ROSS
NELSON J MARSHALL

SURVEY

Bauman Drilling Co. New World #1, Lot 3,
Sec 3, T 7 S, R 25 E Salt Lake Meridian, &
New World #2, Lot 10, Sec 3, T 7 S, R 25 E,
Salt Lake Meridian.

DATE 30 Oct, 1956

REFERENCES
GLO PLAT

FILE

WEATHER Clear Cold

January 14, 1957

AIR MAIL

New World Oil Company
c/o R. L. Bauman
510 Gulf States Building
Dallas, Texas

Gentlemen:

It has come to the attention of this office that you intend drilling a well in Lot 10 of Section 3, Township 7 South, Range 25 East, SEEM, Uintah County.

Under the general rules and regulations adopted by the Utah Oil and Gas Conservation Commission, any individual or corporation intending to drill for oil and/or gas in the state of Utah must file a notice of intention to drill with this office and have said notice approved by the Commission before spudding in except for those cases which fall under Rule A-3 of these rules and regulations.

It appears that this well does not fall within the exception provided for under Rule A-3.

Therefore, prior to commencement of drilling operations on this well, you are requested to file a notice of intention to drill with this office and have the same approved.

Yours very truly,

OIL & GAS CONSERVATION
COMMISSION

OLEON B. FREIGHT
SECRETARY

CBF:en

Bauman Drilling Company

510 GULF STATES BUILDING

Dallas 1, Texas

R. L. BAUMAN
PRESIDENT

January 18, 1957

Mr. Cleon B. Feight
Secretary
Oil and Gas Conservation Commission
State of Utah
Salt Lake City 14, Utah

Dear Mr. Feight:

We note your letter of January 14, in which you state that the Well we are drilling on Lot 10, Section 3, T-7-S, R-25-E, Uintah County, does not come under Rule A3.


We had already filed Notice of Intention to Drill with the Department of the Interior and have received approval. We enclose a copy of Form 9-331 a, to which is attached a plat showing the exact location of the Well, elevation, etc.

If there is any additional information required to be filed with your office, we would appreciate it very much if you would forward instructions, and the necessary forms, to this office and we will do our best to comply with all of your rules and regulations.

Very truly yours,

BAUMAN DRILLING COMPANY

By:


L. D. Gibbons

LDG:ar

Encls. - 3

January 21, 1957

**Bauman Drilling Company
510 Gulf States Building
Dallas 1, Texas**

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 2, which is located in the center of Lot 10, Section 3, Township 7 South, Range 25 East, SEEM, Uintah County.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

In the future, a notice of intention to drill must be filed with this office and the same approved before spudding in.

A copy of our rules and regulations and some of our forms are enclosed herewith.

Thank you for your cooperation in this matter.

Yours very truly,

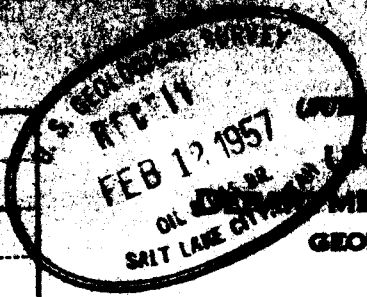
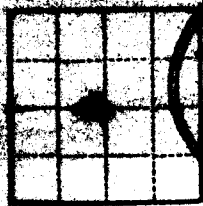
OIL & GAS CONSERVATION COMMISSION

**CLEON B. FREIGHT
SECRETARY**

CBF:cn

**cc: Don Russell
USGS, Federal Bldg.
Salt Lake City, Utah**

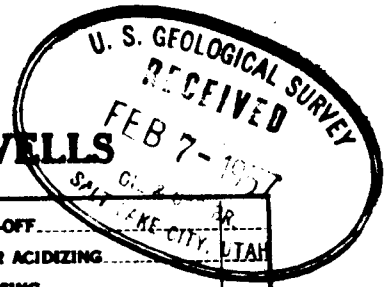
Copy fr. USGS Files



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 744-1098
Date _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 5, 1957

Well No. 8 is located 1 1/2 ft. from {N} line and _____ ft. from {E} line of sec. 2

NE 1/4 3 (1/4 Sec. and 1/4 Sec. No.) 7 S (Twp.) 25 E (Range) 21 (Meridian)
Utah (State or Territory)
Wasatch (County or Division)

The elevation of the derrick floor above sea level is 5621 ft.

DETAILS OF WORK

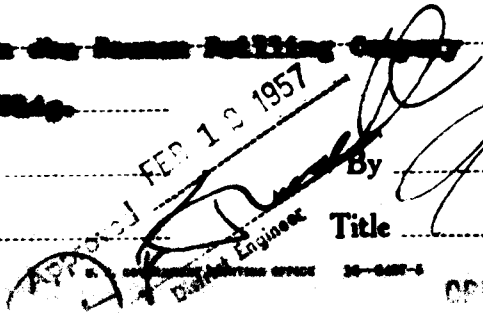
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Jan. 4 set 314.10' 32.75# 20 3/4" CD Csg., 235 Sals. Reg. Cement w/200# Grit. - Chd.
Left 10' in pipe

January 31. Drilling @ 5429'. copy of Driller's Log attached.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company A. L. Sumner - the Sumner Drilling Company
Address 528 Gulf States Bldg.
Dallas 2, Texas
Phone - 2-9097
By [Signature] Title Office Mgr.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Land Office
Post Office Box No. 777
Salt Lake City 10, Utah

Utah 0728-C

February 20, 1957

DECISION

Oil and Gas

Assignments Approved

The assignments of non competitive oil and gas lease listed below are hereby approved effective as to each on the first day of the lease month following the date of its filing.

The lease account is in good standing. Acceptable evidence of the qualifications and holdings of the respective assignees under the Mineral Leasing Act, as amended, has been filed. The showing as to overriding royalties and payments out of production conforms to the regulations.

The approved assignments are identified as follows and are herewith transmitted to the assignees:

(1) Assignor: Roger L. Bauman Filed: 12/6/56 Effective: 1/1/57

Assignee: Max Pray (Und. 75% interest in lease)
300 Palmolive Building
Chicago, Illinois

(2) Assignor: May Pray Filed: 12/7/56 Effective: 1/1/57

Assignee: Paul Butler (Und. 3/64 Int. in lease)
223 W. Monroe St.
Chicago 6, Illinois

(3) Assignor: Max Pray Filed: 12/7/56 Effective: 1/1/57

Assignee: C. A. Munn (Und. 1/16 Int. in lease)
Palm Beach,
Florida

(4) Assignor: Max Pray Filed: 12/7/56 Effective: 1/1/57

Assignee: A. D. Thomson (Und. 1/32 Int. in lease)
2901 E. Cedar Avenue
Denver 9, Colorado

(5) Assignor: Max Pray Filed: 12/7/56 Effective: 1/1/57

Assignee: Lee Larson (Und. 1/6 Int. in lease)
Box 434
Waukesha, Wisconsin

POOR COPY

Assignor: Max Pray

Filed: 12/7/56 Effective: 1/1/57

Assignee: Gurnee Munn (Und. 1/32 Int. in lease)
Palm Beach,
Florida

Assignor: Max Pray

Filed: 12/7/56 Effective: 1/1/57

Assignee: William P. Lear (Und. 3/64 Int. in lease)
3171 S. Bundy Drive
Santa Monica, California

Assignor: Max Pray

Filed: 12/7/56 Effective: 1/1/57

Assignee: James L. Hayes (Und. 1/64 Int. in lease)
Room 1730 - 33 So. Clark Street
Chicago 3, Illinois

Assignor: Max Pray

Filed: 12/7/56 Effective: 1/1/57

Assignee: Delmar L. Kroehler (Und. 1/32 Int. in lease)
827 Taft Road
Hinsdale, Illinois

Assignor: Max Pray

Filed: 12/7/56 Effective: 1/1/57

Assignee: A. G. Thomson, Jr. (Und. 1/32 Int. in lease)
RFD 2, Box 93 F
Miami, Florida

Assignor: Max Pray

Filed: 12/7/56 Effective: 1/1/57

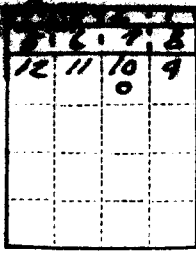
Assignee: George F. Baker, Jr. (Und. 1/16 Int. in lease)
Wall Street
New York 5, N. Y.

The lease is now held as follows:

Roger L. Bauman	25%	or	16/64
Max Pray	75% minus 27/64	or	21/64
Paul Butler			3/64
C. A. Munn			1/16
A. D. Thomson			1/32
Lee Larson			1/16
Gurnee Munn			1/32
William P. Lear			3/64
James L. Hayes			1/64
Delmar L. Kroehler			1/32
A. G. Thomson, Jr.			1/32
George F. Baker, Jr.			1/16


Ernest E. House
Manager

POOR COPY



(SUBMIT IN ~~TRIPPLICATE~~)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No.

Unit

42h
0728-C

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 9, 1957

Well No. 2 is located C. Lot 10
N. from N line and N. from E line of sec. 3

Lot 10 7-S 25E SL
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cement plug in open hole.

25	sacks	@	bottom
25	"	"	5500'
25	"	"	3000'
10	"	"	1000'
10	"	"	310' Bottom of surface
10	"	"	Top

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Bauman Drilling Company

Address 510 Gulf States Building

Dallas, Texas

Approved OCT 17 1958

By

P. H. Gibson

Office Manager

U.S. GEOLOGICAL SURVEY DISTRICT OFFICE 10-6457-5

COPY RETAINED DISTRICT OFFICE

Small Number _____
Name of Person to Prospect _____

**UNITED STATES
FORMATION RECORD - CONTINUED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Hansen Drilling Co. Address 518 Gulf States Bldg., Dallas, Texas
 Lessor or Tract R. L. Hansen, et al Field Wildcat State Utah
 Well No. 2540 Sec. 3 T. 7S R. 25E Center 10 L. 10 County Uintah
 Location 2540 ft. N. of Line and ft. of Line of Line Elevation 5614
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed _____

Date _____ Title _____

The summary on this page is for the condition of the well at above date.
 Commenced drilling January 2, 1937 Finished drilling March 9, 1937

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from Electric Log to and Geologists No. 4, from Report attached to _____
 No. 2, from Drillers' Log to attached No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4</u>	<u>32.75</u>		<u>O.D.</u>	<u>314.49</u>	<u>FL.</u>	<u>Abandoned</u>			
If there are any changes made in the casing, state them, and if any casing was added, state the date of the addition. If there are any changes made in the casing, state them, and if any casing was added, state the date of the addition. If there are any changes made in the casing, state them, and if any casing was added, state the date of the addition.									
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>O.D.</u>	<u>Bottom</u>	<u>25</u>	<u>Halliburton</u>		<u>See Drillers' Log</u>
"	<u>5500'</u>	<u>25</u>	"		"
"	<u>1000'</u>	<u>25</u>	"		"
"	<u>1000'</u>	<u>10</u>	"		"
<u>10-3/4</u>	<u>310'</u>	<u>10</u>	"		"
<u>10-3/4</u>	<u>25'</u>	<u>10</u>	"		"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ----- 0 ----- feet to ----- 7568' ----- feet, and from ----- feet to ----- feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
	<p><u>Drillers' Log Attached</u></p> <p>By and abandoned // // // March 9, 1951 //</p> <p>/////</p> <p>Temporarily plugged and abandoned</p>		
FROM-	TO-	TOTAL FEET	FORMATION

~~LOVER~~

16-48094-1

FORMATION RECORD—Continued

WILLER'S LOG
C. Lee H. Smith, Jr. L. H. Smith, Jr. - Owners

WILLER'S LOG

1977	From	To		P. F. 2614
Jan. 2	0	40	Shale	
Jan. 3	40	315	Shale - Hard	
Jan. 4				Set 314.49' 32.75% 10-3/4" O. D. Casing 235 cas reg. cement 2/2000 cal-chl. 10' left in pipe
Jan. 6	315	333	Shale	
Jan. 7	333	810	Shale	
Jan. 8	810	936	Shale - Sand	
Jan. 9	936	1025	Sand - Shale	
Jan. 10	1025	1145	Shale - Sand- Shale 1-3/4" @ 1110'	
Jan. 11	1145	1629	Sand - Shale	1" @ 1385'
Jan. 12	1629	1770	Sand - Shale	1-3/4" @ 1600'
Jan. 13	1770	1943	Sand - Shale	15 Gal. Vis. 39 WT. 10
Jan. 14	1943	2113	Sand - Shale	10 Gal. Vis. 39 WT. 9.8 SD. 1-1/4"
Jan. 15	2113	2276	Shale - Sand	Vis. 41 WT. 9.9 SD. 1-1/4"
Jan. 16	2276	2363	Sand - Shale	30 Gal. 72 T-8 8 Hushbreak
Jan. 17	2363	2413	Shale	8 My-10-gal 2 1/2 @ 2240'
Jan. 18	2413	2602	Shale-Sand-Miscel Oil	59 My-10-gal 6 Hushbreak
Jan. 19	2602	2814	Shale-Sand	1-1/2" @ 2388'
Jan. 20	2814	2936	Shale	45 Gal. Vis. 38 WT. 9.2
Jan. 21	2936	3119	Shale	22 My-10-gal 2-1/2" @ 2760'
Jan. 22	3119	3232	Shale	5 My-10-gal 6 My-yield, 600
Jan. 23	3232	3416	Shale	3 My-10-gal 600 Vis. 46 WT. 9.4
Jan. 24	3416	3613	Shale	8-25 25 Hushbreak
Jan. 25	3613	3836	Shale	8-25 25 Hushbreak Miscel Oil
Jan. 26	3836	3972	Shale	Vis. 31 WT. 9.4 FH. 12.0 WL. 5.0
Jan. 27	3972	4174	Shale	8-25 25 Hushbreak
Jan. 28	4174	4464	Shale	4 Gal. 12 My-yield
Jan. 29	4464	4678	Shale	13-25 3 Gal. 4 Hushbreak
Jan. 30	4678	4940	Shale	1000 Cement Vis. 47 WT. 8.4 FH 11.5
Jan. 31	4940	5224	Shale	W.L. 5.0
Jan. 32	5224	5489	Shale	13 Gal. 19 Hushbreak 24 My-10, 60-25, 93 Fiber 16 Hush break 6" Mod after trip. 32 Hush, 40 My-10 5770 77 Hush, 25 Sandust, 5 Halls restored circulation 700 gal. oil 2 Hush, 2 My-10, 8-25, 45 Fiber, Vis. 60 WT. 9.3 P. H. 11.5 W.L. 2.2 Lost Circulation - 25 Sandust, 30 Halls 6 Hush, 6 My-10 11-25, 114 Fiber, Vis. 57, WT. 9.3 P.H. 12 W. L. 2.0 24 Fiber, 10 Seal, 4 Sandust, 23 T-8, 3 Hush. Vis. 49, WT. 9.2 W.L. 1.8 P.H. 12, 3-1/2" @ 4920'
Jan. 33	5489	5724	Shale	30 T-8, 12 My-10, 9 Hush. 600 Miscel Oil
Jan. 34	5724	5940	Shale	Vis. 85, WT. 9.4, W.L. 3.8 FH 12
Jan. 35	5940	6189	Shale	8-25, 5 My-10, 2 Hush., 5 Fiber, Running 7000 P. P., not losing mud. Vis. 67, W.L. 3.2, FH-11, 5, FC 2.32, SD. 1/2"

Driller's Log

1957	From	To		B. F. 3614
Continued				
Feb. 1	5489	5710	Shale	10-25, 6 My-lo, 35 Fiber
" 2	5710	5945	Shale	71 Fiber, 94-lo 5 Km 18-25 20 Galo.-Fib., 12 Suckst.
" 3	5945	6192	Shale	10 Fiber 16 My-lo, 9 Km 3085 5 Galo.-Fib. Vis. 50, W.T. 9.2 PH 12 S.D. 1/4 W. L. 3 O.W.C.2/32 L.C.M. 25%
" 4	6192	6502	Shale	15 Suckst, 15 Fiber, 5 My-lo, 1 Km 10 My-yield, 20 Galo.-Fib.
" 5	6502	6515	Shale	lost Gir. 20 Suckst, 40 Halls 44 Fiber, 81 Gal. 15 Galo Seal.
" 6	6515	6523	Shale	64 TUFFING, 6 Suckst-SHAL 30 Tar Plug, 10 Suckst, 10 Halls 86 Fiber, 141 Gal. 42 Galo Seal
" 7	6523			26 MHW, 6 MHW, 1000H, 70 Gilsonite, No returns.
" 8	6523			189 Gilsonite, 80 Beaver Dam 30 Gal. 90 Tar Plug.
" 9	6523	6632	Shale	160 Gilsonite, 1 Galo, 15 Fiber 45 Gal.
" 10	6632	6810	Shale	10 Briscoes, 7 Mag. 35 Gilsonite 1 Tar. 50% TANN, 50% Suck., 10% Gastic Vis. 52, G. T. 8.9. PH 7.5 - W.L. P. G. 1/32 L. C. M. 20%
" 11	6810	6915	Shale	7 Fiber, 23 Gal. 18 My-lo, 20 TWF 35 Gilsonite, 4 Briscoes, 50% ea. Tann. & Suck., 10% Gastic L. C. M. 20%, S.D. 1/25
" 12	6915	6997	Shale	150% ea. tann & suck., 30% Gastic 50% pres. 30 TWF., 1 Gal., 27 My-lo 30 Gilsonite
" 13	6997	7015	Shale-Sand	Vis. 51 W.T. 9.0. W.L. 3.6. FC 2/32 PH 8.0
" 13	6998	7025	Sandy-Shale	10 TWF., 26 My-lo, 10 Gal., 4 Briscoes 100% ea. Tann. & Suck., 20% G., 1 Pres.
" 14	7025	7034	Sand	300% ea. Tann. & Suck. 35% Gastic 22 My-lo, 20 Gal, 20 Tar., 3 Brisc. P.F. 600%
" 15	7034	7046	Core #1	No Mud loss 25 My-lo 10 Gal., 20 Gil., 20 Fiber 200% ea. Suck & Tann., 20% Gastic, 100% Brisc.
" 16	7046	7090	Core #1	Vis. 50 WT. 8.9. PH 7.5. W.L. 20 200% ea. Suck. & Tann. 20% Gastic, 2 Brisc.
" 17	7090	7122	Core #2	6 My-lo, 56' core recovered. 32' Core recovered, 10 My-lo, 28 Gal. 15 Gil & Brisc. 250% ea. Suck & Tann. 30 Gastic & Gypn.
" 18	7122	7146	Core #3	Vis. 95, WT 8.9. WL 26 PH 7.5 WC 2/32 30 Gal, 50% MHW, 14 Gypn
" 19	7146	7160	Pump and clutch broken down	200% Suck, 450% Tann, 40 Gastic 150 Pres. No Report On Recovery
" 20	7160	7190	Sand-SHale	10 Gil, 10 Gypn, 180% ea. Suck & Tann, 50% ea. Gastic & Pres.
" 21	7190	7215	Shale	150% ea. Suck. & Tann, 50% Gastic 50% Pres., 20 Gil. 13 Gypn, 2 Brisc.
" 22	7215	7245	?	10 Gal., 2 Pres. 180% ea. Suck, & Tann. 10% Gastic.
" 23	7245	7271	Core #4	100% Suck. 12% Tann. 350% Pres.
" 24	7271	7290	Core #4	12 Gypn 54 Gal. 300% Gastic 250% Suck, 150% Tann. 225% Gastic, 150% Pres.
" 24	7290	7306	Shale-Sand	21 Gypn, 12 Gal. 150% Suck. 150% Gastic 350% Pres., 27 Gal, 225% Hops 6 1/2 Brisc. Vis. 121 WT. 9.0 W.L. 2.8. PH 8.0.

Miller, Joe

25	gls.	current	@ bottom	
25	gls.	current	@ 5700'	
25	"	"	" 3900'	
10	"	"	" 1000'	
10	"	"	" 710'	bottom of surface
10	"	"	" Top	

Fall
 Appr by Russell
 Oct 17, 58

APR 1 1957

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
LOG OF OIL OR GAS WELL

Well No. 2, which is located Center of Lot 10 10' from NW 1/4 line and ft from (E/W)
line of Section 3, Twp. 7S, R. 25E, SL, Wildcat, Uintah
(Meridian) (Field or Unit) (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of March 26, 1957, and is to be kept confidential until 19. (See Rule C-5)
Drilling operations were (completed) (suspended) (abandoned) on March 9, 1957.

Date: March 26, 1957 Signed: [Signature] Title: Office Mgr.
Company: Bauman Drilling Company

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size of Hole	Size Casing	Weight per ft.	Threads per Inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated from to	Purpose
			LOG ATTACHED						

MUDDING AND CEMENTING RECORD

Size Casing	Where Set	Number of sacks of cement	Method Used	Mud Gravity	Amount of Mud Used
		Drillers Log Attached			
		Electric Log Enclosed			

TOOLS USED

Cable Tools were used from _____ to _____ and from _____ to _____
Rotary Tools were used from _____ to _____ and from _____ to _____

PRODUCTION

Put to producing _____, 19____
OIL WELLS: The production during the first 24 hours was _____ barrels of liquid of which
_____ % was oil; _____ % was emulsion; _____ % was water; and _____ %
was sediment. Gravity: _____

GAS WELL: The production during the first 24 hours was _____ MCF plus _____ barrels of
liquid hydrocarbon. Shut in pressure _____ lbs. Length of time shut in _____.

FORMATION RECORD

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
			Reports Attached				

HISTORY OF WELL

(if additional space is needed use back of page or attach separate sheet)

1894

Bauman Drilling Company

510 GULF STATES BUILDING

Dallas 1, Texas

March 28, 1957

R. L. BAUMAN
PRESIDENT


Oil and Gas Conservation Commission
State of Utah
Salt Lake City, Utah

Gentlemen:

Enclosed herewith are driller's logs and electrical log on
the Bauman-Pray-New World No. 2 located in center of lot 10,
section 3, T-7S, R25E, SIM, Uintah County, Utah.

Yours very truly,

BAUMAN DRILLING COMPANY



LDG:ls

Enclosures

Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

August 6, 1957

Subject: Lease Utah 0728-C, well 2,
Lot 10, sec. 3, T. 7 S.,
R. 25 E., Uintah County,
Utah

Bauman Drilling Company
510 Gulf States Building
Dallas 1, Texas

Attention: Mr. L. D. Gibbons

Gentlemen:

You have submitted Form 9-330 "Log of Oil or Gas Well" and attached thereto "Driller's Log" for subject well. However, we note that in some of the zones of greatest interest the Driller's Log simply states the core number which was taken. We would like to have duplicate copies of core descriptions for the eleven cores taken in the well.

We would also like to know if you have had the top plug and marker placed at this well site. On my last visit the rig was still over the hole and marker could not be placed until the rig was moved.

Very truly yours,

D. F. Russell

D. F. Russell
District Engineer

cc: Casper

POOR COPY

Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

October 20, 1958

Memorandum

To: Manager, Land Office, Salt Lake City
From: District Engineer, Salt Lake City
Subject: Requested Report—Utah 0728-C

We wish to advise the well drilled by Bauman Drilling Company, Lot 10, sec. 3, T. 7 S., R. 25 E., Uintah County, Utah, subject lease, was approved as properly PMA October 17, 1958.

Accordingly, this office now offers no objection to termination of the period of liability under the bond filed in connection with subject lease insofar as operations are concerned.

D. F. Russell
District Engineer

cc: Casper
Washington